CLAIMS:

What is claimed is:

1. (canceled) A method of preparing a chloride free amphoteric surfactant comprising reacting an amine having the general formula:

with a carbonyl compound having the formula:

to produce an amphoteric surfactant having the formula:

wherein X is a hydrocarbyl group containing from 2 to 36 carbon atoms, which can be optionally substituted with functional groups, R<sub>1</sub> R<sub>2</sub> R<sub>3</sub> and R<sub>4</sub> are independently hydrogen or a hydrocarbyl group containing from 1 to 4 carbon atoms and Y is hydrogen or a hydrocarbyl group containing from 1 to 4 carbon atoms wherein any of R<sub>1</sub> R<sub>2</sub> R<sub>3</sub> R<sub>4</sub> and Y can be optionally substituted with functional groups, and wherein said reaction is carried out in the substantial absence of any chloride containing compound.

2. (canceled) The method of claim 1 wherein said reaction is conducted at a temperature of between 10° and 150° C.

- (canceled) The method of claim 1 wherein said reaction is conducted in a solvent system.
- 4. (currently amended) The method of claim [[3]] 7, wherein said-solvent system is the aqueous mixture includes a solvent selected from the group consisting of water, alcohols, glycols, glycol ethers and mixtures thereof.
- 5. (canceled) The method of claim 1 wherein said reaction is conducted in the presence of an alkali metal hydroxide catalyst.
- 6. (canceled) A chloride free amphoteric surfactant having the formula:

wherein X is a hydrocarbyl group containing from 2 to 36 carbon atoms, which can be optionally substituted with functional groups, R<sub>1</sub> R<sub>2</sub> R<sub>3</sub> and R<sub>4</sub> are independently hydrogen or a hydrocarbyl group containing from 1 to 4 carbon atoms and Y is hydrogen or a hydrocarbyl group containing from 1 to 4 carbon atoms wherein any of R<sub>1</sub> R<sub>2</sub> R<sub>3</sub> R<sub>4</sub> and Y can be optionally substituted with functional groups, said surfactant being free of any significant amount of chloride containing compounds.

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7. (corrently amended) A method of treating a gas well comprising:

introducing into said well an aqueous mixture comprising an amphoteric surfactant in an effective amount of the composition of claim 6 to create a stable foam within the well, the amphoteric surfactant having the general formula:

wherein X is a hydrocarbyl group containing from 2 to 36 carbon atoms, which can be optionally substituted with functional groups,  $R_1$ ,  $R_2$ ,  $R_3$ , and  $R_4$  are independently hydrogen or a hydrocarbyl group containing from 1 to 4 carbon atoms, and Y is hydrogen, a negative charge, or a hydrocarbyl group containing from 1 to 4 carbon atoms, wherein any of  $R_1$   $R_2$   $R_3$   $R_4$  and Y can be optionally substituted with functional groups, and wherein the surfactant is free of any significant amount of chloride containing compounds.

- 8. (currently amended) The method of claim 7 wherein the weight ratio of amphoteric surfactant to water in said aqueous mixture is from about [[4 to 1]] 1:46 to about [10 to 1] 1:10.
- (new) The method of claim 7, wherein the aqueous mixture is introduced through a capillary string.
- 10. (new) The method of claim 9, wherein the aqueous mixture is non-corrosive to metallurgy used in the capillary string.
- 11. (new) The method of claim 7, wherein the stable foam created in the well by the amphoteric surfactant mixture is effective in reducing the effects of liquid loading in the well.

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12. (new) The method of claim 7, wherein the resulting stable foam is effective at increasing production of gas from the well.

- 13. (new) The method of claim 7, wherein the resulting stable foam is effective at increasing production of gas and other hydrocarbon liquids from the well.
- 14. (new) The method of claim 7, wherein X is a hydrocarbyl group substituted with a functional group selected from an amido group, amino group, ester group, and combinations thereof.
- 15. (new) The method of claim 7, wherein the amphoteric surfactant is introduced to the well to establish between about 1,000 parts per million by volume of surfactant.
- 16. (new) The method of claim 7, wherein the weight ratio of amphoteric surfactant to water in said aqueous mixture is from about 1:46 to about 1:7.